



Helius Energy plc
INTERIM FINANCIAL REPORT
FOR THE HALF YEAR TO
31 MARCH 2010

HIGHLIGHTS FOR THE HALF YEAR TO MARCH 2010

↗ Secured Section 36 consent and deemed planning for our 100MW_e biomass scheme in Avonmouth Dock

↗ Invested £1.2 million into our project portfolio

↗ Cash balance at 31 March 2010 of £12.8 million (30 September 2009: £14.7 million)

↗ Net assets at 31 March 2010 of £30.0 million (30 September 2009: £30.1 million)

↗ Net loss for the six months to 31 March 2010 of £0.6 million (2009 H1: profit £19,000)

CHAIRMAN'S STATEMENT



KEITH HENRY
NON-EXECUTIVE CHAIRMAN

I am pleased to report the Company's⁽¹⁾ interim results for the six months ended 31 March 2010, during which time we have continued to build upon our previous successes and make progress in the development of our biomass energy projects.

Throughout the period we have kept a tight control on expenditure with project investments of £1.2 million and administration costs of £1.0 million. We continue to work on both current projects with consent, and, securing further sites which will allow us to further develop our portfolio and grow shareholder value.

AVONMOUTH PROJECT

Since we reported on our annual results for 2008/2009, we have secured consent and deemed planning, under Section 36 of the Electricity Act 1989, from the Department for Energy and Climate Change, for the construction of a 100MWe biomass-fuelled electricity generating station located at Avonmouth Dock, within the Port of Bristol. The proposed power station will produce enough renewable electricity for around 200,000 homes and will save over 720,000 tonnes of carbon dioxide a year when compared to a similarly sized coal-fired power station. The electricity produced at the plant will be fed into the local electricity network and Helius has already secured the required grid access rights.

We are now undertaking the technology procurement process and working on selecting the necessary financial partners to implement the project.

ROTHES PROJECT

We are currently completing negotiations of the key contracts for this project. We have received a number of indicative term sheets from debt providers and expect to be in a position to appoint banks shortly. Following this, subject to reaching acceptable terms, we expect to be able to carry out lender due diligence and reach financial close.

FURTHER SITES

We continue to make considerable progress towards identifying, reviewing and securing a number of sites for further biomass schemes in the UK and expect to be able to announce a further scheme later in the year. It is in the nature of this competitive process that we are unable to report on specific progress.

EMPLOYEES

The Company believes that its future success will greatly depend upon the expertise and continued services of certain key executives and technical personnel including, in particular, the Executive Directors and key senior managers. In the period very significant progress has been made for the benefit of shareholders and, on behalf of the Board, I would like to thank them for their successful efforts.

In order to retain and incentivise key staff, the Company has put in place a long-term share option scheme, which is open to key employees of the Company. In order to ensure that the Company continues to retain and

motivate key employees, external advisers are employed to benchmark remuneration levels in order to ensure that these continue to be in line with remuneration available elsewhere in the market. Matters relating to remuneration and incentives are overseen by the Company's Remuneration Committee.

OUTLOOK

The Company continues to focus on delivering projects to financial closure, managing the development process into implementation and having involvement in the construction and operation moving forward.

Our intent remains to retain an interest in projects as they become operational in addition to receiving a development fee at financial close.

The Board is pleased with the progress achieved in the last six months, both visibly in respect of the Avonmouth project, and in respect of progress on potential future sites, and continues to look forward with confidence.


KEITH HENRY
CHAIRMAN

(1) In this report, the "Company" shall mean Helius Energy plc and/or, where the context otherwise requires, any relevant subsidiary of Helius Energy plc.

OPERATIONAL REPORT



DR ADRIAN BOWLES
CHIEF EXECUTIVE OFFICER



ALAN LYONS
CHIEF FINANCIAL OFFICER

Over the last six months the Company has focused its efforts on making progress in developing a portfolio of biomass projects whilst continuing to maintain a tight control on costs. As we remain in the development phase of our projects and therefore do not yet receive cash from operations, our strategy remains one of focusing the Company's resources on delivering projects to financial closure, managing the projects' implementation and operation. Our intent is to retain an equity interest in future projects in addition to receiving a development fee from third parties in exchange for project equity.

During the first six months of this financial year the key financial indicators were as follows:

The Company reported a loss before taxation of £589,000 for the six months ended 31 March 2010, compared with a profit of £19,000 for the corresponding period last year. In the six months ended 31 March 2009, we received the benefit of £554,000 of income recognised as part of the transitional services agreement with RWE which was linked to the original sale agreement.

Administration costs, excluding share-based payments (£0.1 million), for the period were £1.0 million compared with £0.8 million for the corresponding period last year. The increase in administration costs is due to additional expenditure incurred over the past six months in identifying and evaluating new sites.

The results in the six months ended 31 March 2010 include the benefit of a £540,000 increase in the value of the earn-out asset relating to the sale of Helius Energy Alpha Limited, sold to RWE in September 2008. This increase in value is due to the unwinding of the discount, rather than being the result of any changes to the underlying undiscounted future cash flows. The assumptions with regard to power prices, interest rates, exchange rates or the commencement of construction date, upon which the earn-out carrying value is based, have remained substantially unchanged to those used by management in assessing the value of the asset at 30 September 2009.

The Company will continue to review the valuation of the earn-out asset at each reporting date considering any changes to key assumptions on forward power prices, interest rates and exchange rates.

Net cash outflow in the period was £2.2 million, of which £1.2 million was invested in projects, compared with a net cash outflow of £7.1 million for the corresponding period in the previous year, which saw the settlement of significant payments relating to sale of Helius Alpha in September 2008.

The cash balance at 31 March 2010 was £12.8 million (2009: £16.8 million).

PRINCIPAL RISKS AND UNCERTAINTIES

The Board confirms that the principal risks and uncertainties facing the Company have not materially changed since the publication of the annual report and accounts for the year ended 30 September 2009. These key risks are set out in more detail on page 5 of the annual report for the year ended 30 September 2009, and are summarised as follows:

Various issues, relating to energy project development, pose risks which may lead to circumstances having a substantial adverse effect on the Company's business, financial condition, trading performance and prospects. Such issues include:

- Continued dependence on the ability of the Company to locate, select, develop and realise appropriate opportunities. Suitable opportunities may not be located and projects may not be successful.
- Securing the necessary consents may be subject to delays beyond the Company's control, which may subsequently cause any or all of the projects to be delayed or aborted. There is also no guarantee that any or all of the necessary consents will be granted.

➤ The availability of feedstock for the Company's projects is affected by various factors, including climate change, crop productivity, pests (and related phytosanitary restrictions), shipping availability and labour shortages.

➤ Foreign sourced supplies are subject to special risks that may disrupt markets, including the risk of war, terrorism, civil disturbances, embargo and government activities. There can be no assurance that the Company will not experience difficulties in connection with future foreign supplies and, in particular, adverse effects from foreign currency fluctuations that will impact both the cost of construction and potentially fuel for biomass plants.

➤ The Company could be adversely affected if any of its operations failed to comply with EU, UK and local environmental and health and safety laws and regulations. Failure or inability to comply with any such statutes or regulations could result in civil or criminal liability, the limitation, suspension or termination of operations, imposition of clean up costs, fines or penalties and large expenditures, which may adversely affect the Company's business results from operations or financial condition.

➤ The Company could be adversely affected by any changes to the Renewables Obligation Order if such a change caused a reduction in revenues from Renewable Obligation Certificates.

The Company's plans are exposed to electricity market price risk through variations in the wholesale price of electricity and biomass material. Currently the Company has not entered into any forward contracts to fix prices of these commodities. The Directors will continue to monitor the benefit of entering into such contracts.

The Directors do not consider liquidity a material risk to the business. The cash requirement of the Company is forecast by the Board annually in advance, enabling the Company's cash requirements to be anticipated.

CORPORATE GOVERNANCE

The Company continues to comply with applicable corporate governance rules and best practice provisions for companies, as set out in Section 1 of the Combined Code on Corporate Governance, and continues to keep its overall system of internal control under review.

The Company has a Remuneration Committee and an Audit Committee.

Each of those committees is regulated by terms of reference which are kept under review and which reflect good corporate governance practice. The terms of reference of each of those committees can be viewed on the Company's website (www.heliussenergy.com).



ADRIAN BOWLES
CHIEF EXECUTIVE OFFICER



ALAN LYONS
CHIEF FINANCIAL OFFICER

CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME – UNAUDITED

FOR THE SIX MONTHS ENDED 31 MARCH 2010

	Note	Six months ended 31 March 2010 £	Six months ended 31 March 2009 £	Year ended 30 September 2009 £
Revenue		—	553,760	553,760
Cost of sales		—	(56,276)	(540,735)
Gross profit		—	497,484	13,025
Other administrative expenses		(1,040,608)	(825,548)	(2,158,629)
Share-based payment costs		(147,765)	—	(58,174)
Impairment of property, plant and equipment		—	—	(58,569)
Impairment of other receivables		—	—	(210,000)
Total administrative expenses		(1,188,373)	(825,548)	(2,485,372)
Change in fair value of earn-out/sale of Helius Energy Alpha		—	—	(2,170,000)
Operating loss		(1,188,373)	(328,064)	(4,642,347)
Finance income	4	599,614	346,939	667,958
(Loss)/profit before tax		(588,759)	18,875	(3,974,389)
Tax		—	—	—
(Loss)/profit for the period attributable to equity holders of the parent company		(588,759)	18,875	(3,974,389)
Other comprehensive income net of tax		—	—	—
Total comprehensive (loss)/profit for the period attributable to equity holders of the parent company		(588,759)	18,875	(3,974,389)
Basic (loss)/profit per share attributable to equity holders of the parent company (pence)	3	(0.69)	0.02	(4.69)
Diluted (loss)/profit per share attributable to equity holders of the parent company (pence)	3	(0.69)	0.02	(4.69)

The above Condensed Consolidated Statement of Comprehensive Income should be read in conjunction with the accompanying notes.

CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION – UNAUDITED

AS AT 31 MARCH 2010

	Note	31 March 2010 £	31 March 2009 £	30 September 2009 £
Non-current assets				
Property, plant and equipment	5	4,702,523	2,122,305	3,497,954
Loans and receivables	6	12,838,000	14,254,000	12,298,000
Total non-current assets		17,540,523	16,376,305	15,795,954
Current assets				
Trade and other receivables		248,551	1,886,925	561,311
Cash and cash equivalents		12,826,477	16,834,035	14,731,381
Total current assets		13,075,028	18,720,960	15,292,692
Total assets		30,615,551	35,097,265	31,088,646
Non-current liabilities				
Loans and borrowings		—	(76,129)	—
Total non-current liabilities		—	(76,129)	—
Current liabilities				
Loans and borrowings		(76,489)	—	(76,489)
Trade and other payables		(554,052)	(977,941)	(861,053)
Total current liabilities		(630,541)	(977,941)	(937,542)
Total liabilities		(630,541)	(1,054,070)	(937,542)
Total net assets		29,985,010	34,043,195	30,151,104
Total capital and reserves attributable to equity holders of the parent company				
Issued capital		5,930,249	5,612,349	5,655,349
Capital redemption reserve		10,130	10,130	10,130
Merger reserve		1,850,225	1,850,225	1,850,225
Retained earnings		22,194,406	26,570,490	22,635,400
Total equity		29,985,010	34,043,195	30,151,104

The above Condensed Consolidated Statement of Financial Position should be read in conjunction with the accompanying notes.

CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS – UNAUDITED

FOR THE SIX MONTHS ENDED 31 MARCH 2010

	Six months ended 2010 £	Six months ended 2009 £	Year ended 2009 £
Operating activities			
Net (loss)/profit after tax	(588,759)	18,875	(3,974,389)
Impairment of property, plant and equipment	—	—	58,569
Depreciation	19,225	9,193	23,758
Finance income	(599,614)	(346,939)	(667,958)
Share option costs	147,765	—	58,174
Change in fair value/profit on the sale of Helius Energy Alpha	—	—	2,170,000
Loss before changes in working capital and provisions	(1,021,383)	(318,871)	(2,331,846)
Decrease in trade and other receivables	312,760	126,337	56,951
Decrease in trade and other payables	(307,001)	(5,556,358)	(5,672,886)
Net cash used in operating activities	(1,015,624)	(5,748,892)	(7,947,781)
Investing activities			
Purchase of property, plant and equipment	(1,223,794)	(1,480,193)	(2,928,977)
Cash received on sale of subsidiary	—	—	1,395,000
Interest received	59,614	346,939	453,958
Net cash used in investing activities	(1,164,180)	(1,133,254)	(1,080,019)
Financing activities			
Share issue	274,900	—	43,000
Purchase of ordinary shares for cancellation	—	(232,990)	(232,990)
Net cash from/(used in) financing activities	274,900	(232,990)	(189,990)
Net decrease in cash and cash equivalents	(1,904,904)	(7,115,136)	(9,217,790)
Cash and cash equivalents at the beginning of the period	14,731,381	23,949,171	23,949,171
Cash and cash equivalents at the end of the period	12,826,477	16,834,035	14,731,381

The above Condensed Consolidated Statement of Cash Flows should be read in conjunction with the accompanying notes.

CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY – UNAUDITED

FOR THE SIX MONTHS ENDED 31 MARCH 2010

	Capital redemption reserve £	Share capital £	Share premium £	Merger reserve £	Retained earnings £	Total £
2010						
Changes in equity						
At 1 October 2009	10,130	847,727	4,807,622	1,850,225	22,635,400	30,151,104
Loss for the period	—	—	—	—	(588,759)	(588,759)
Total recognised income and expense for the period	—	—	—	—	(588,759)	(588,759)
Issue of share capital	—	22,908	251,992	—	—	274,900
Share-based payments	—	—	—	—	147,765	147,765
At 31 March 2010	10,130	870,635	5,059,614	1,850,225	22,194,406	29,985,010
2009						
Changes in equity						
At 1 October 2008	—	854,274	4,768,205	1,850,225	26,784,605	34,257,309
Loss for the period	—	—	—	—	(3,974,389)	(3,974,389)
Total recognised income and expense for the period	—	—	—	—	(3,974,389)	(3,974,389)
Issue of share capital	—	3,583	39,417	—	—	43,000
Share-based payments	—	—	—	—	58,174	58,174
Share buyback	10,130	(10,130)	—	—	(232,990)	(232,990)
At 30 September 2009	10,130	847,727	4,807,622	1,850,225	22,635,400	30,151,104
2009						
Changes in equity						
At 1 October 2008	—	854,274	4,768,205	1,850,225	26,784,605	34,257,309
Profit for the period	—	—	—	—	18,875	18,875
Total recognised income and expense for the period	—	—	—	—	18,875	18,875
Issue of share capital	—	—	—	—	—	—
Share buyback	10,130	(10,130)	—	—	(232,990)	(232,990)
At 31 March 2009	10,130	844,144	4,768,205	1,850,225	26,570,490	34,043,195

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. ACCOUNTING POLICIES

BASIS OF PREPARATION

The condensed consolidated interim financial information should be read in conjunction with the annual financial statements for the year ended 30 September 2009, which have been prepared in accordance with International Financial Reporting Standards ("IFRS") as adopted by the European Union.

The interim financial information for each of the six month periods ended 31 March 2010 and 31 March 2009 has not been audited and does not constitute statutory accounts within the meaning of Section 435 of the Companies Act 2006. The information for the year ended 30 September 2009 does not constitute statutory accounts within the meaning of Section 435 of the Companies Act 2006, but is based on the statutory financial statements for that year, on which the auditors have reported on. Their audit report was unqualified, did not include references to any matters to which the auditors drew attention by way of emphasis without qualifying their report and did not contain a statement under Section 498 (2) or (3) Companies Act 2006. This interim financial report has neither been audited nor reviewed pursuant to the International Standard on Review Engagements (UK and Ireland) 2410.

The interim financial report has been prepared using accounting policies that are consistent with those used in the preparation of the full financial statements to 30 September 2009, except as those described below, and those which management expects to apply in the Group's full financial statements to 30 September 2010.

CHANGES IN ACCOUNTING POLICIES

In the current financial year, the Company has adopted IAS 1 'Presentation of Financial Statements' (revised), IFRS 8 'Operating Segments' and the amendment to IFRS 2 'Share-based Payments: Vesting Conditions and Cancellations'.

IAS 1 'Presentation of Financial Statements' (revised) includes the requirement to present a Statement of Changes in Equity as a primary statement and introduces the possibility of either a single Statement of Comprehensive Income (combining the Income Statement and a Statement of Comprehensive Income) or to retain the Income Statement with a supplementary Statement of Comprehensive Income. The first option has been adopted by the Company. As this standard is concerned with presentation only it does not have any impact on the results or net assets of the Company.

IFRS 8 'Operating Segments' requires operating segments to be identified on the basis of internal reports about components of the Company that are regularly reviewed by the Chief Operating Decision Maker ("CODM"). By contrast IAS 14 'Segmental Reporting' required business and geographical segments to be identified on a risks and rewards approach. The business segmental reporting bases used by the Company in previous years are those which are reported to the CODM, so the changes to the segmental reporting for 2009 are in respect of the additional disclosure only.

Amendment to IFRS 2 'Share-based Payments: Vesting Conditions and Cancellations' results in an immediate acceleration of the IFRS 2 expense that would otherwise have been recognised in future periods should an employee decide to stop contributing to the savings plan. Management has concluded that to date there has been no impact on the results of the Company as a result of this amendment.

2. BUSINESS SEGMENTS

The CODM is defined as the Board of Directors.

Management considers that the Company's project activity constitutes one operating and reporting segment, as defined under IFRS 8. Management reviews the performance of the Company by reference to total results against budget.

The total profit measures are the operating loss and the loss for the year, both disclosed on the face of the Consolidated Statement of Comprehensive Income. No differences exist between the basis of preparation of the performance measures used by management and the figures in the Company financial statements. All of the revenues generated relate to projects and are wholly generated within the UK. Accordingly there are no additional disclosures provided to the primary statements.

3. LOSS PER SHARE

The calculation of the loss per share is based on the following data:

	Six months ended 31 March 2010 £	Six months ended 31 March 2009 £	Year ended 30 September 2009 £
(Loss)/profit used in calculating basic and diluted (loss)/profit per share for the period	(588,759)	18,875	(3,974,389)
Number of shares			
Weighted average number of ordinary shares for the purpose of basic (loss)/profit per share	85,350,618	85,076,666	84,825,236
Effect of employees share options	5,160,441	8,134,604	7,451,272
Weighted average number of ordinary shares for the purpose of basic (loss)/profit per share	90,511,059	93,211,270	92,276,508

There are potentially dilutive options over 5,160,441 ordinary shares outstanding at 31 March 2010.

The above instruments are potentially dilutive but are not included in the calculation of diluted loss per share because they were not dilutive for the six months ended 31 March 2010 as their conversion to ordinary shares would have had the effect of decreasing the loss per share reported. The above instruments were included in the calculation of diluted loss for the period ended 31 March 2009.

4. FINANCE INCOME

	Six months ended 31 March 2010 £	Six months ended 31 March 2009 £	Year ended 30 September 2009 £
Bank interest receivable	59,614	346,939	453,958
Unwinding of discount from the sale of Helius Energy Alpha	540,000	—	214,000
	599,614	346,939	667,958

The unwinding of the discount from the sale of Helius Energy Alpha represents the increased value of the earn-out being the increasing net present value of the project as the time to commercial operation decreases.

The Company reviews the undiscounted carrying value of the earn-out at every reporting period and changes are booked where there has been a material change. There has been no significant changes in the six months ended 31 March 2010 to the underlying assumptions made in the calculation of the earn-out, and therefore no change in the carrying value has been required. Changes in prior periods are shown against the line "Sale of Helius Energy Alpha".

5. PROPERTY, PLANT AND EQUIPMENT

During the six months ended 31 March 2010 the Company has capitalised development spend of £1.2 million (2009: £1.5 million).

6. LOANS AND RECEIVABLES

The earn-out due from the sale of Helius Energy Alpha to RWE in 2008 is reflected in the financial statements as a receivable due in more than one year.

The forecasts used to value the earn-out have been prepared by management. The forecast profitability is based on an independent report on forecast energy prices for the 24 year period and pre-negotiated contracts for the following:

- ↗ the cost of the plant build;
- ↗ the plant fuel supply; and
- ↗ the operations of the plant.

While there is a probability that not all of these contracts will be utilised by RWE, the expectation is that any contracts not utilised will be on the basis of cost or efficiency savings which will ultimately enhance the profitability of the plant.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED FINANCIAL STATEMENTS CONTINUED

6. LOANS AND RECEIVABLES CONTINUED

The forecasts also include various assumptions and judgments made by management in the following areas:

- plant availability – this has been estimated at 2% less than the guarantee levels associated with the plant. Any increase or decrease in the efficiency of the plant will affect the overall profitability and the net present value of the cash flows receivable;
- finance costs – an interest rate of LIBOR plus 0.75% has been assumed based on a gearing level of 90% which reflects the borrowing required for the build cost. Any change in LIBOR would affect this rate and the level of finance cost incurred;
- operating and management costs – these relate to estimated management fees charged by RWE group into the project. These costs are under the control of RWE and any movement in the assumptions of these costs will impact the profitability of the project; and
- discount rate – a rate of 9% has been used as this is the figure rate defined in the agreement with RWE.

At 30 September 2009 the Directors reviewed the carrying value of the earn-out in light of expected changes in cash flows relating to the long-term forecast for electricity prices, the latest 20 year forecast for LIBOR, exchange rate impact on construction costs and estimated date for commercial start up. This review was carried out by the Company and has not been formally agreed with RWE. This review gave a revised carrying value of £12.3 million leading to an adjustment of £2.0 million which was shown in the Consolidated Statement of Comprehensive Income.

At 31 March 2010, the Directors reviewed the underlying assumptions for electricity prices, LIBOR and exchange rates and did not consider that there were material changes to those used for the September 2009 calculation. Consequently, no adjustment to the value of the earn-out has been reflected due to changes in these assumptions; however, the carrying value has been adjusted by £0.5 million to reflect the unwinding of the discount.

	£
Earn-out valuation as at 31 March 2009	14,254,000
Unwinding of discount on original calculation	214,000
Revaluation at 30 September 2009	(2,170,000)
Earn-out valuation as at 30 September 2009	12,298,000
Unwinding of discount on September 2009 valuation	540,000
Earn-out valuation as at 31 March 2010	12,838,000

7. SHARE CAPITAL

On 4 November 2009, 17 March 2010 and 28 March 2010 the Company issued 416,666, 208,333 and 1,665,832 respectively of ordinary shares of 1 pence each at a premium of 11 pence per share, following the exercise of share options.

8. RELATED PARTY TRANSACTIONS AND POST-BALANCE SHEET EVENTS

Following the balance sheet date, Helius repaid the loan of £76,489 due to its former Chairman, Alex Worrall on 6 April 2010.

STATEMENT OF DIRECTORS' RESPONSIBILITIES

The Directors confirm to the best of their knowledge that:

- i) the condensed consolidated interim financial information has been prepared in accordance with IAS 34 as adopted by the European Union; and
- ii) the interim financial report includes a fair review of the information required by the FSA's Disclosure and Transparency Rules (4.27 R and 4.28 R).

The interim financial report was authorised for issue on 19 April 2010.

Financial statements are published on the Company's website in accordance with legislation in the United Kingdom governing the preparation and dissemination of financial statements, which may vary from legislation in other jurisdictions. The maintenance and integrity of the Company's website is the responsibility of the Directors. The Directors' responsibility also extends to the ongoing integrity of the financial statements contained therein.

ADVISERS AND GENERAL INFORMATION

COUNTRY OF INCORPORATION

England & Wales

LEGAL FORM

Public limited company

DIRECTORS

Keith Henry (non-executive Chairman)
Dr Adrian Bowles (Chief Executive Officer)
Alan Lyons (Chief Financial Officer)
Christopher Corner (Commercial Director)
J Barclay Forrest OBE (non-executive director)
John Seed (non-executive director)
David Brocksom (non-executive director)

COMPANY SECRETARY AND GENERAL COUNSEL

William J Ingram Hill

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